

Notice of Intention to abandon states
that no cement will be placed in the top
of the well, thereby facilitating re-entry
in case the well is to be converted to a
water well.

FILED NOTATIONS

Entered in NID File

On SR Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed 3-1-63

OW WW TA

GW OS PA X

Location Inspected

Bond released

State of Fee Land

LOGS FILED

Drillers Log 3-15-63

Electric Logs (No.) 2

E I E-I GR GR-N Micro

Lat Mi-L Sonic Others

Subsequent Report of Abandonment



B O X 1 2 3 1 , M I D L A N D , T E X A S

November 30, 1962

Mr. P. T. McGrath, District Engineer
United States Department of the Interior
Geological Survey
P.O. Box 965
Farmington, New Mexico

Dear Sir:

Attached is Form 9-331a in triplicate with Certified Plats being application for permit to drill Tidewater Oil Company - Gulf Navajo #1 Well- Section 12, T-41-S, R-22-E, San Juan County, Utah.

We have listed Gulf Oil Company Contract Number on Form 9-331a since this is a farmout from Gulf to Tidewater.

Yours truly,

TIDEWATER OIL COMPANY

J.M. Anis,
Civil Engineer

JMA:ge

Attachment

cc: 2 The State of Utah

Oil & Gas Conversation Commission
310 Newhouse Building, 10 Exchange Place
Salt Lake City 11, Utah ✓

- 1 - Mr. H. E. Berg - Houston
- 1 - John Cameron - Houston
- 1 - C. L. Wade - Hobbs
- 1 - James Divilbiss - Durango
- 1 - R. H. Coe - Midland
- 1 - File

Copy H.L.C.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office S. L.
Gulf Contract
Lease No. 14-20-303-357
Unit Gothic Mesa Area

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Gulf Contract

November 30, 1962, 19

Well No. 1 is located 820 ft. from {N} line and 500 ft. from {E} line of sec. 12
SENE NE 1/4 Sec. 12 T-41-S, R-22-E S.L.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat (Gothic Mesa Area) San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft. Elevation Gr. 4947'

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Approximately 1500' - 3-5/8" Cemented with

500 Sks Total Depth 6100'

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Tidewater Oil Company

Address Area Office- Box 547, Hobbs, New Mexico

District Office, Box 1231, Midland, Texas

Division Office, Box 1404, Houston, Texas

By J. M. Amis
Title Authorized Employee

COMPANY Tidewater Oil Company

Well Name & No. Gulf Navajo No. 1

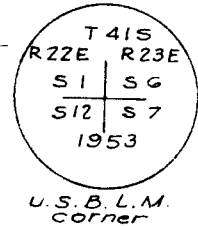
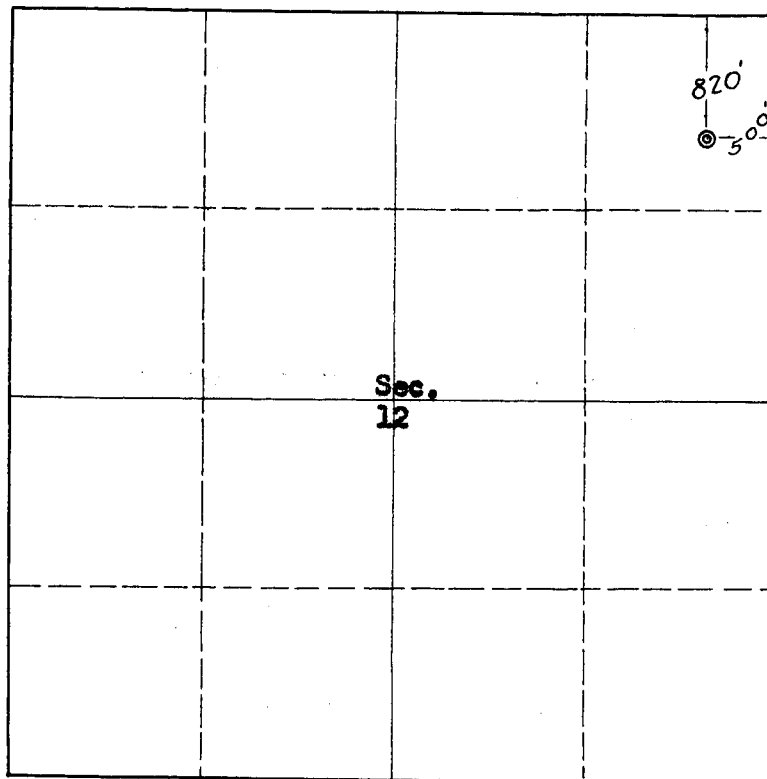
Lease No. _____

Location 820 feet from the North line and 500 feet from the East line.

Being in NE 1/4

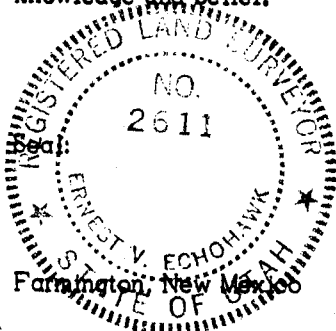
Sec. 12, T. 41 S., R. 22 E., ~~N.M.P.M.~~ Salt Lake Meridian, San Juan County, Utah.

Ground Elevation 4947 ungraded ground



Surveyed November 28, 1962

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



Ernest V. Echohawk

Ernest V. Echohawk
Registered Land Surveyor
N. M. Reg. #1545
Utah Reg. No. 2611

December 4, 1962

Tidewater Oil Company
P. O. Box 1231
Midland, Texas

Attention: J. M. Amis, Civil Engineer

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Gulf Navajo #1, which is to be located 820 feet from the north line and 500 feet from the east line of Section 12, Township 41 South, Range 22 East, S1EM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted. However, this approval is conditional upon a Designation of Agent being filed with this Commission in accordance with Rule A-4(b), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE DIRECTOR

CBF:cp

cc: P. T. McGrath, Dist. Eng.
USGS - Farmington, New Mexico

H. L. Coonts, Pet. Eng.
OGCC - Moab, Utah



TIDEWATER OIL COMPANY

B O X 1 2 3 1 , M I D L A N D , T E X A S

PRODUCTION DEPARTMENT

R. H. COE, DISTRICT MANAGER

H. G. WESBERRY, ASST. DISTRICT MANAGER

R. N. MILLER, DISTRICT ENGINEER

T. E. LILES, ADMINISTRATIVE ASST.

December 5, 1962

The State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attn: Mr. Cleon B. Feight

Gentlemen:

We have received your letter of approval to drill Gulf Navajo Well #1, Section 12, Township 41 South, Range 22 East, SLBM San Juan County, Utah.

Tidewater Oil Company does not have any operating personnel living in the State of Utah. Will it be necessary to designate an attorney as agent to represent Tidewater in the State of Utah?

Very truly yours,

TIDEWATER OIL COMPANY

R. H. Coe, District
Production Manager

JMA:ge

December 10, 1962

Tidewater Oil Company
P. O. Box 1231
Midland, Texas

Attention: R. H. Coe,
Dist. Prod. Manager

Re: Well No. Gulf Navajo #1,
Sec. 12, T. 41 S, R. 22 E.,
SEBM, San Juan County, Utah

Gentlemen:

We are in receipt of your letter of December 5, 1962, concerning the filing of a Designation of Agent for the above mentioned well.

It is not necessary to designate an attorney as your agent, however, it must be someone with residence within the state of Utah.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS
RECORDS CLERK

cfp

FILE IN DUPLICATE

OIL & GAS CONSERVATION COMMISSION
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of the State of Utah, hereby appoint, G. T. CORPORATION SYSTEM, whose address is 175 South Main Street, Salt Lake City, Utah (hisXXXXXXXXXts) designated agent to accept and to be served with notices from said Commission, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation December 13, 1962

Company Tidewater Oil Company Address P. O. Box 1404, Houston 1, Texas

By E. B. Miller Title Vice President
(Signature)

NOTE: Agent must be a resident of Utah.

Copy H. L. C.
STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County San Juan Field or Lease Gothic Mesa Area
Gulf-Navajo Well #1

The following is a correct report of operations and production (including drilling and producing wells) for

January, 1963.

Agent's address Box - 1231 Company Tidewater Oil Company

Midland, Texas

Signed [Signature]

Phone MU 2-2591

Agent's title Dist. Production Manager

14-20-603-357

State Lease No. Federal Lease No. Indian Lease No. Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NE/4-12	41S	22E	1	See Note	-	-	-	Note: Drilled and cored to TD of 5985'. Set 4½"OD Casing at 5985' with 125 sks. reg. 50-50 Posmix & 50 sks. reg. cement w/ 4% gel. Top cement by Temp Survey outside 4½" @ 5275'. Tested 4½" Csg w/ 1500# for 30 Min., OK. Preparing to perforate, acidize and test.

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

February 19, 1963

Tidewater Oil Company
P. O. Box 1231
Midland, Texas

Re: Well No. Gulf Navajo #1
Sec. 12, T. 41 S, R. 22 E.,
San Juan County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month of January, 1963 for the subject well. Rule C-22 (1) of the General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said report be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations".

We are enclosing Form OGCC-4 for your convenience.

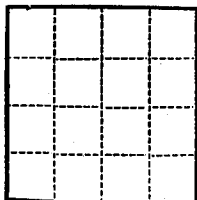
Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS
RECORDS CLERK

CFF:cnj

Encl. (Forms)



5 - 1961
2 - Astec
2 - Gulf
1 - File

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
INDIAN

Budget Bureau No. 42-R388.4
Approval expires 12-31-60.

Land Office _____
Navajo _____
Lease No. 14-30-403-357
Unit Gothic Mesa Area

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

U. S. GEOLOGICAL SURVEY
WASHINGTON, NEW MEXICO

February 20

1963

Gulf Navajo
Well No. 1 is located 820 ft. from (N) line and 500 ft. from (E) line of sec. 12
NE/4, Sec. 12 41S 22E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat (Gothic Mesa Area) San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4939 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

Ran logs, perforated 4-1/2" cas. 5927-38 & 5947-58 w/ 2 crack-jets & 2 reg. jets/ft. Treated w/ 500 gal. mud acid & 11,500 gals. 15% NE. Swabbed back lead fluid. Treated w/ 20,000 gals. retarded Penatral 10% acid & 10% J-2 per 1000 gals.
2-14-63 - 15 hr. SITP 1800' & SICP 3000'. In 9 hours swabbed 29.48 BO & 67.99 BW. All treating fluid recovered.
Now running rods & setting pumping unit.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Tidewater Oil Company

Address Box 547
Hobbs, N. Mex.

Original Signed By
G. L. WADE

By _____

Title Area Supt.

U. S. GEOLOGICAL SURVEY
SARASOTA, NEW MEXICO

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the original signed and all work done thereon so far as can be determined from all available records.

Signed _____ C. L. WADE

Date March 4, 1963 Title Area Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling ----- **12-22-62** -----, 19----- Finished drilling ----- **1-27-63** -----, 19-----

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5927 to 5958 No. 4, from _____ to _____
 No. 2, from 5959 to 5990 No. 5, from _____ to _____
 No. 3, from 5991 to 6022 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

MUDDING AND CEMENTING RECORD

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material	Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5985 TD feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____ March 1, 1963

The production for the first 24 hours was 5080 PD barrels of fluid of which 80 % was oil; _____ %
 emulsion; 37 % water; and _____ % sediment. Gravity, °Bé. 41.4

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

H. E. Clements _____, Driller Aspen Drilling Co.
F. H. Melloy _____, Driller W. S. Jones _____, Driller
R. C. Lemon _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	47	47	Surface
47	1101	1054	Sand, shale, red bed
1101	1342	241	Sand & shale
1342	1672	330	Sand & red bed
1672	2001	329	Sand & shale
2001	2134	133	Red bed, anhy.
2134	4453	2319	Sand & shale
4453	4558	105	Shale
4558	4698	140	Sand & shale
4698	4765	67	Shale
4765	4801	36	Sand & shale
4801	4995	194	Lime & shale
4995	5035	40	Sand & shale
5035	5131	96	Lime & shale
5131	5197	66	Sand & shale
5197	5764	567	Lime & shale
5764	5834	70	Lime
5834	5859	25	Shale & lime
5859	5951	92	Lime
5951	5985	34	Shale & lime

(OVER)
 FORMATION RECORD—CONTINUED

16-43094-5

LOGGING RECORD

LOGS AND VOLUMES

LOGGING AND CEMENTING RECORD

HISTORY OF OIL OR GAS WELL

16-43094-2

U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

DATE	LOG	LOGGING	LOGGING	LOGGING	LOGGING	LOGGING	LOGGING	LOGGING	LOGGING
------	-----	---------	---------	---------	---------	---------	---------	---------	---------

Ran electric logs, perforated 4-1/2" casing 5927-38 & 5947-58' w/ 2 crack-jets & 2 reg. jets/ft. Treated w/ 500 gal. mud acid & 11,500 gals. 15% NE. Swabbed back loss fluid. Treated w/ 20,000 gals. retarded Penatral 10% acid & 10% J-2 per 1000 gal.

Swabbed back treating fluid.

Ran rods and installed pumping equipment.

LOG OF OIL OR GAS WELL

LOG OF OIL OR GAS WELL

DEPARTMENT OF THE INTERIOR
UNITED STATES

DECLARED

MAR 15 1963

FORMATION RECORD—Continued

16-20087-2

FROM—	TO—	TOTAL FEET	FORMATION
			GEOLOGICAL TOPS by electric log
1001	2001	37	TOP PARADOX 5629
2001	2401	40	ISMAX 5750
2401	2402	1	DESERT CREEK 5813
2402	2403	1	
2403	2404	1	
2404	2405	1	
2405	2406	1	
2406	2407	1	
2407	2408	1	
2408	2409	1	
2409	2410	1	
2410	2411	1	
2411	2412	1	
2412	2413	1	
2413	2414	1	
2414	2415	1	
2415	2416	1	
2416	2417	1	
2417	2418	1	
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2489	2490	1	
2490	2491	1	
2491	2492	1	
2492	2493	1	
2493	2494	1	
2494	2495	1	
2495	2496	1	
2496	2497	1	
2497	2498	1	
2498	2499	1	
2499	2500	1	

FROM—	TO—	TOTAL FEET	FORMATION
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FORMATION RECORD

1001	2001	37	TOP PARADOX
2001	2401	40	ISMAX
2401	2402	1	DESERT CREEK

ENCLOSURE RECORD

1001	2001	37	TOP PARADOX
2001	2401	40	ISMAX
2401	2402	1	DESERT CREEK

ENCLOSURE RECORD

1001	2001	37	TOP PARADOX
2001	2401	40	ISMAX
2401	2402	1	DESERT CREEK

ENCLOSURE AND ADVISORY RECORD

1001	2001	37	TOP PARADOX
2001	2401	40	ISMAX
2401	2402	1	DESERT CREEK

ENCLOSURE AND ADVISORY RECORD

1001	2001	37	TOP PARADOX
2001	2401	40	ISMAX
2401	2402	1	DESERT CREEK

Tidewater Oil Company



Box 1960
Durango, Colorado

J. D. DIVELBISS, *Manager*
Four Corners
Exp. District

March 20, 1963

Utah Oil & Gas Commission
310 Newhouse Bldg.
10 Exchange Place
Salt Lake City 11, Utah

Gentlemen:

Enclosed are logs for the Tidewater No. 1 Gulf-Navajo,
Sec. 12, T. 41 S., R. 22 E., San Juan County, Utah:

1 Gamma Ray-Sonic
1 Induction Electric

Very truly yours,

TIDEWATER OIL COMPANY

C. D. Foss

RTY:yc

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-3576. IF INDIAN, ALLOTTEE OR TRIBE NAME
**Navajo-Aztec & Gulf
Oil Corp.**

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Gulf-Navajo

9. WELL NO.

110. FIELD AND POOL, OR WILDCAT
Gothic Mesa11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 12, T.41S, R.22E12. COUNTY OR PARISH
San Juan13. STATE
Utah1. SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Tidewater Oil Co.

3. ADDRESS OF OPERATOR

Box 1960, Durango, Colorado4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)At surface **820' FNL & 500' FEL of Sec. 12**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4957' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well pumps less than 3 BOPD and is uneconomical to operate.**Proposed Procedure:****1. Squeeze off existing perforations 5927-5938 & 5947-5958.****2. Recover all 4½" casing possible. Cement top is at 5275'.****3. Place 100' cement plug into and across top of 4½" stub.****4. Place a cement plug from 4600' to 4750'.****5. Place a cement plug from 2600' to 2700'.****6. Place a cement plug from 450' to 600'.****8-5/8" is set @ 232' with cement circulated to surface. 13-3/8" is set @ 42' with cement circulated to surface. The well head will be cut off and a plate welded over the top or over a female protector screwed on to the top (if threads are available). A dry hole marker will be erected. No cement will be placed in the top of the well, thereby facilitating re-entry in case the well is to be converted to a water well.****All plugs will be placed by the displacement method.**

18. I hereby certify that the foregoing is true and correct

SIGNED

H. J. Tuffly

TITLE

Area Supt.

DATE

12/12/63

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DEC 11 1963

DATE

Orig. & 4 CC USGS, Farmington**2 CC Utah O&GCC - Salt Lake****1 CC Midland****1 CC File**

*See Instructions on Reverse Side

P. J. M. J. J.**RECEIVED**
DEC 11 1963
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-685229

LOG TOPS:

Entrada	280'
Carmel	520'
Navajo	710'
Kayenta	1150'
Wingate	1270'
Chinle	1670'
Shinarump	2460'
DeChelly	2690'
Organ Rock	2830'
Mormosa	4670'
Bluff	5630'
Ismay	5750'
Desert Creek	5845'

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 42-R14247
5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-357

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo-Astec & Gulf Oil Corp.
2. NAME OF OPERATOR Tidewater Oil Co.	7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR Box 1960, Durango, Colorado	8. FARM OR LEASE NAME Gulf-Navajo
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 820' FWL & 500' FWL of Sec. 12	9. WELL NO. 1
14. PERMIT NO.	10. FIELD AND POOL, OR WILDCAT Gothic Mesa
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4957' DF	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T.41S, R.22E
	12. COUNTY OR PARISH San Juan
	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well pumps less than 3 BOPD and is uneconomical to operate.

Proposed Procedure:

1. Squeeze off existing perforations 5927-5938 & 5947-5958.
2. Recover all 4 1/2" casing possible. Cement top is at 5275'.
3. Place 100' cement plug into and across top of 4 1/2" stub.
4. Place a cement plug from 4600' to 4750'.
5. Place a cement plug from 2600' to 2700'.
6. Place a cement plug from 450' to 600'.

8-5/8" is set @ 232' with cement circulated to surface. 13-3/8" is set @ 42' with cement circulated to surface. The well head will be cut off and a plate welded over the top or over a female protector screwed on to the top (if threads are available). A dry hole marker will be erected. No cement will be placed in the top of the well, thereby facilitating re-entry in case the well is to be converted to a water well.

All plugs will be placed by the displacement method.

APPROVED BY UTAH OIL AND GAS
CONSERVATION COMMISSION

DATE: 1-8-64 by

Reed M. Burchell
CHIEF PETROLEUM ENGINEER

18. I hereby certify that the foregoing is true and correct

SIGNED **H.J. Tuffly** TITLE **Area Supt.** DATE **12/12/63**

(This space for Federal or State office use)

APPROVED BY *H.J. Tuffly* TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Orig. & 4 CC USGS, Farmington

2 CC Utah O&GCC - Salt Lake

1 CC Midland

1 CC File

*See Instructions on Reverse Side

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U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685229

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DEC 13 1963

SEP.

Tidewater Oil Company



PMB

Box 1960
Durango, Colorado 81302

H. E. OLIVIER, MANAGER
FOUR CORNERS
EXPLORATION DISTRICT

January 6, 1964

Mr. Paul Burchell
Utah Oil & Gas Conservation Commission
Salt Lake City, Utah

Re: Gulf Navajo #1
Sec. 12, T.41S, R.22E.
San Juan County, Utah

Dear Sir:

On 12/12/63 we sent two copies of form 9-331 Sundry Notice of Intention to abandon the subject well to the Commissioner in Salt Lake City. We have since received approval of this proposal from the U.S.G.S. in Farmington.

The well will probably be sold for salvage in the very near future, and we would appreciate your approval of our tentative plans to plug and abandon, or any modifications that you might require.

A copy of one of the approved forms returned from Farmington is attached.

Very truly yours,

TIDEWATER OIL COMPANY

H. J. Tuffly
H. J. Tuffly
Area Superintendent

HJT:yc

March 26, 1964

Tidewater Oil Company
Box 1960
Durango, Colorado

Re: Well No. Gulf-Navajo #1
Sec. 12, T. 41 S., R. 22 E.,
San Juan County, Utah

Gentlemen:

This letter is to advise you that the Subsequent Report of Abandonment and Plugging of the above mentioned well is due and has not been filed with this Commission as required by Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

Thank you for your attention to this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

MP

Tidewater Oil Company



Box 1960
DURANGO, COLORADO 81302

H. E. OLIVIER, MANAGER
FOUR CORNERS
EXPLORATION DISTRICT

March 31, 1964

The State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Re: Gulf Navajo #1
Sec. 12, T.41S, R.22E
San Juan Co., Utah

Attn: Clarella N. Peck
Records Clerk

Gentlemen:

Pursuant to your letter of 3/26/64, we wish to report that the subject well ceased producing in November, 1963. It was left shut in because it was uneconomical to produce. The well and surface equipment was sold for salvage to Bedford, Inc., 1204 Santiago Ave., Farmington, New Mexico. His purchase was conditional on salvaging and abandoning the well in accordance with U.S.G.S. and Utah State requirements.

It is our understanding that he has until April 15, 1964 to clear the location.

We were told by Mr. Bedford on 3/26/64 that the well had been plugged approximately two weeks before. If this is true, then we have approximately eleven more days in which to file a plugging report according to your Rule D-2. Mr. Bedford was to send us his plugging record right away. As soon as we receive that data, a plugging record will be filed.

Very truly yours,

TIDEWATER OIL COMPANY


H. J. Tuffly
Area Superintendent

HJT:yc

12.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN _____ DATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
14-20-603-357

SUNDRY NOTICES AND REPORTS ON WELLS

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2/24/64 Move in pulling unit, pull rods.
2/25/64 Fill hole thru tubing, Spot 25 sx plug thru tubing from 5700 to TD, Lay down 200' tbq. Squeeze 10 sx in formation thru perf. Lay down tbq.
2/26/64 Rig up casing jacks. Stretch casing, casing stuck @ 300', Work casing 5 hours, casing stuck @ 360', Ran casing shot to 5000', Unable to get shot to fire - Go devil cut line @ 3000'.
2/27/64 Shot casing @ 2700', casing still stuck, work casing 2 hours. Shot casing @ 600', recovered 600' casing - Spot 15 sx plug thru shot hole @ 2700', Spot 50 sx plug across stub from 650 to 450' - by displacement method.
2/28/64 Back off 8 5/8" casing head, Weld plate over surface casing and attach P & A marker. Rig down and clean up location. Job complete @ 12 noon, 2/28/64.
8 5/8" casing is set @ 232' w/cement circulated to surface.
13 3/8" casing is set @ 42' w/cement circulated to surface.

18. I hereby certify that the foregoing is true and correct

SIGNED H. J. Puffy
H. J. Puffy

TITLE **Area Supt.**

DATE **4/3/64**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

Orig. & 4 cc USGS - Farmington

2 cc Utah O & G CC Salt Lake ✓

1 cc - Gulf

1 cc - File

*See Instructions on Reverse Side